

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief
 Copy N I D to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed
 OW WW TA
 GW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log
 Electric Logs (No.)

E I EI GR GRN Micro
 Lat Mi-L Sonic Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1017' FSL & 401' FWL (SWSW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1017'

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2850'

19. PROPOSED DEPTH

6500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4786' Nat. G. L.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	2000
7-7/8"	4 1/2"	11.6# K-55	6500'	4000

1. Surface Formation - Uintah
2. Est. Log Tops - Green River 1518', Wasatch 4898'
3. Anticipate water thru the Uintah and Upper Green River. Anticipate gas in the Wasatch at 5558', 5693', 5843', and 6121'.
4. Casing Design - New casing as above.
5. Minimum BOP - 8" - 3000 psi hydraulic double - gate. Test to 1000 psi before drilling surface plug. Test daily and on each trip for bit.
6. Mud Program: A water base gel - oil emulsion MUD weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip. - 2" - 3000 psi choke manifold and kill line, kelly cock, stabbing valve, visual mud monitoring.
8. Testing, Logging and Coring - Run OIL, CNL - FDC - GR with Caliper logs. No CORES or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. July, 1977 and end approx. Aug. 1977.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Spitzman

TITLE

Engineering Technician

DATE

6/29/77

(This space for Federal or State office use)

PERMIT NO.

43-047-30290

APPROVAL DATE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY:

Clara B. Fright

T9S, R22E, S.L.B.&M.

S 89° 57' W

80.04

W O O I W

M. J. O'Neil

//

401'

2101

CHAPITA WELLS UNIT # 43-II
Elev. Ungraded Ground 4786'

79.96

S 89° 59' W

X = Section Corners Located

PROJECT

BELCO PETROLEUM CORPORATION

Well location, *CHAPITA WELLS UNIT*
43-11, located as shown in the SW1/4
SW1/4 Section 11, T9S, R22E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE
1" = 1000'

PARTY
R.K. D.D. D.J.

WEATHER
WARM

DATE
6-28-77

REFERENCES
GLO Plat

FILE	BELCO PETROLEUM
------	-----------------

DATE 7/12/77

☒ MAJOR IMPACT

Land Use	Forestry	N/A									
	Grazing	✓	1	1	1	1	1	1	1	1	
	Wilderness	N/A									
	Agriculture	N/A									
	Residential-Commercial	N/A									
	Mineral Extraction	N/A									
	Recreation	✓	0	1	1	1	1	1	1	1	
	Scenic Views	✓	1	1	1	1	1	1	1	1	
	Parks, Reserves, Monuments	N/A									
	Historical Sites	none known									
Unique Physical Features	N/A										
Flora & Fauna	Birds	✓	1	1	1	1	1	1	1	1	
	Land Animals	✓	1	1	1	1	1	1	1	1	
	Fish	N/A									
	Endangered Species	none known									
	Trees, Grass, Etc.	✓	1	1	1	1		1	1	1	
Phys. Character.	Surface Water	✓									
	Underground Water	3									
	Air Quality	✓			1	1		1			
	Erosion	✓	1	1	1	1		1	1	1	
	Other										
Effect On Local Economy		0	0		0		0	0			
Safety & Health	✓	1	1	1	1		1	1	1	1	
Others	Oil & Gas - 100% of area is under lease w/o operating CO2 from - 100% of area is under lease w/o operating Asbestos - 100% of area is under lease w/o operating Lead - 100% of area is under lease w/o operating PCBs - 100% of area is under lease w/o operating DDTs - 100% of area is under lease w/o operating PCDDs - 100% of area is under lease w/o operating PCDFs - 100% of area is under lease w/o operating Mercury - 100% of area is under lease w/o operating Cadmium - 100% of area is under lease w/o operating Chromium - 100% of area is under lease w/o operating Nickel - 100% of area is under lease w/o operating Manganese - 100% of area is under lease w/o operating Selenium - 100% of area is under lease w/o operating Vanadium - 100% of area is under lease w/o operating Zinc - 100% of area is under lease w/o operating Copper - 100% of area is under lease w/o operating Iron - 100% of area is under lease w/o operating Aluminum - 100% of area is under lease w/o operating Silica - 100% of area is under lease w/o operating Fluoride - 100% of area is under lease w/o operating Strontium - 100% of area is under lease w/o operating Barium - 100% of area is under lease w/o operating Boron - 100% of area is under lease w/o operating Calcium - 100% of area is under lease w/o operating Magnesium - 100% of area is under lease w/o operating Sodium - 100% of area is under lease w/o operating Potassium - 100% of area is under lease w/o operating Lithium - 100% of area is under lease w/o operating Ammonium - 100% of area is under lease w/o operating Nitrate - 100% of area is under lease w/o operating Phosphate - 100% of area is under lease w/o operating Sulfate - 100% of area is under lease w/o operating Chloride - 100% of area is under lease w/o operating Bromide - 100% of area is under lease w/o operating Iodide - 100% of area is under lease w/o operating										

LEASE Utah 0281DATE 7/12/77WELL NO. 43-11LOCATION: SW ¼ SW ¼, SEC. 11, T. 9S, R. 22E,FIELD CWU Wasatch COUNTY Uintah STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTION

Belco Petroleum Corporation PROPOSES TO DRILL AN OIL AND
 (COMPANY)
 GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 6500 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 150 FT. X 250 FT. AND A RESERVE PIT 50 FT. X 85 FT.

3) TO CONSTRUCT 20 FT. WIDE X 200 ft ~~MILES~~ ACCESS ROAD AND UPGRADE

FT. WIDE X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT

☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION 11, T. 9S, R. 22E.

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
 OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
 IN AREA ☐ SURFACE WATER _____

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND
 (CULTIVATED) ☐ NATIVE GRASSES ☐ OTHER cactus

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil and Gas Leasing Program*
~~USFS EAR~~ *Vernal, District Revised Feb. 1976*
~~OTHER ENVIRONMENTAL ANALYSIS~~ *Ut - 080-6.28*

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE
ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

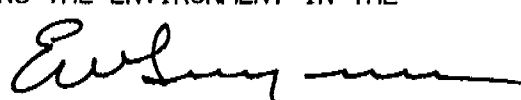
6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR
FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE
SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 7/12/77

INSPECTOR L. R. Cook


U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
BELCO PETROLEUM CORPORATION #43-11	1017' FSL > 401' FWL (SW 1/4 SW 1/4) SEC. 11, T. 9 S, R. 22 E, S. 1 M JUNTAH CO. UTAH G. H. E. 4786'	UTAH 0281
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Junta. Operator anticipates gas in the Wasatch Formation. Estimated tops by Belco are reasonable (Green River 1518' and Wasatch 4898').</p> <p>2. Fresh Water Sands. Fresh water may occur in the Junta Formation to a depth of 500 feet. Usable water may be found to 3000-3500 feet (Green River) in this area.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Valuable prospectively for solid and semi-solid bitumens (Bilsonite). The Green River Formation (Parachute Creek member) contains beds of oil shale which should be protected. The Mahogany zone contains the richest beds. Location is underlain by oil shale sequence about 38' thick that will yield 25 gallons/ton. The Mahogany zone should be encountered in Junta and Green River Formations. at about 2490± feet.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands in Junta and Green River Formations.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. None anticipated by operator.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. In oil shale area where Cashion indicates that sonic, gamma ray, electric, density and neutron logs are valuable for oil shale studies.</p> <p>9. References and Remarks. Within KGS.</p>		
Date:	JUL 15 1977	Signed: R.E.G.

State Oil and Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

13. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1017' FSL & 401' FWL (SWSW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also in nearest dir. unit line, if any)

1017'

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2850'

19. PROPOSED DEPTH

6500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

4786' Nat. G. L.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	35.0# K-55	200'	200
7 7/8"	12 1/2"	11.6# K-55	6500'	500

1. Surface Formation - Uintah
2. Est. Log Tops - Green River 1518', Wasatch 4898'
3. Anticipate water thru the Uintah and Upper Green River. Anticipate gas in the Wasatch at 5558', 5693', 5843', and 6121'.
4. Casing Design - New casing as above.
5. Minimum BOP - 8" - 3000 psi hydraulic double - gate. Test to 1000 psi before drilling surface plug. Test daily and on each trip for bit.
6. Mud Program: A water base gel - oil emulsion MUD weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip. - 2" - 3000 psi choke manifold and kill line, Kelly cock, stabbing valve, visual mud monitoring.
8. Testing, Logging and Coring - Run OIL, CML - FDC - GR with Caliper logs. No CORES or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. July, 1977 and end approx. Aug. 1977.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Spingarn

TITLE Engineering Technician

DATE

6/29/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) E. W. GUYNN

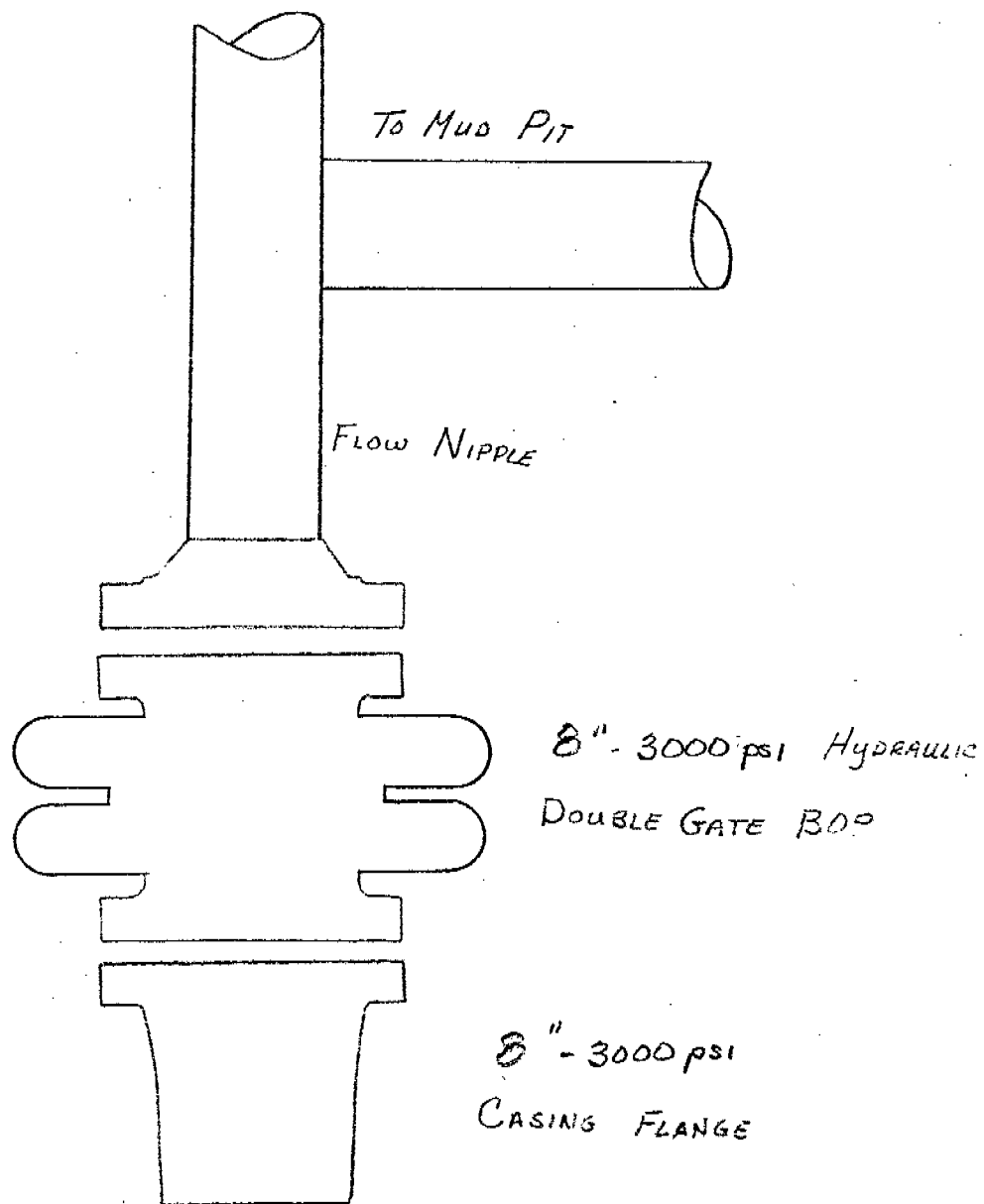
TITLE DISTRICT ENGINEER

AUG 22 1977

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

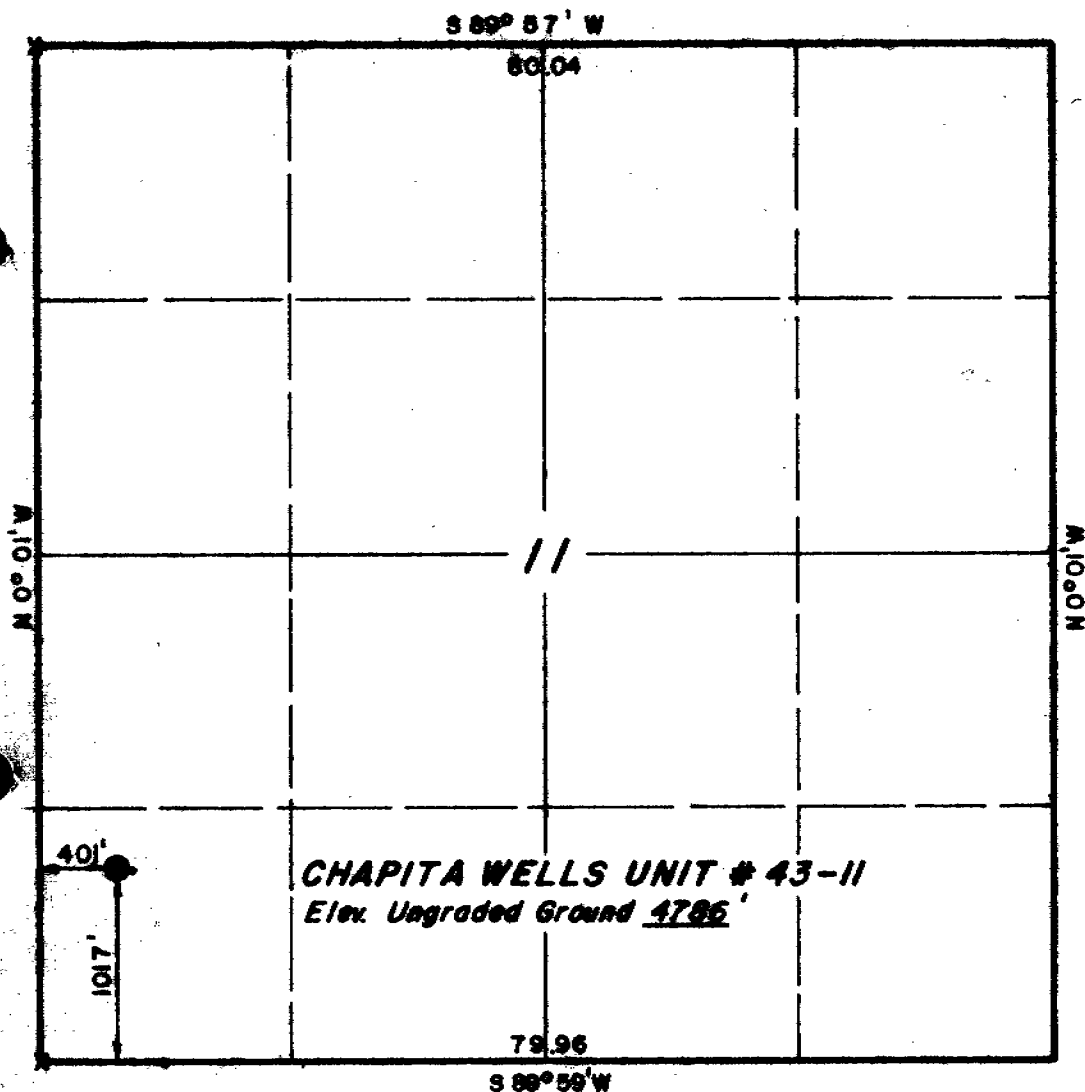


MINIMUM
BOP DIAGRAM

T9S, R22E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORPORATION

Well location, **CHAPITA WELLS UNIT #43-II**, located as shown in the SW1/4 SW1/4 Section II, T9S, R22E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Day
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-28-77
PARTY R.K. D.D. D.J.	REFERENCES GLO Plat
WEATHER Warm	FILE BELCO PETROLEUM

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

July 6-

Operator:

Belco Petroleum

Well No:

Chapita Well Unit 43-11

Location:

Sec. 11 T. 9S R. 22E County: Uintah

File Prepared

☐

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

SA

Remarks:

Petroleum Engineer

calc P

Remarks:

Director

7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Chapita Wells Unit

☒

Other:

☒

~~Letter Written~~ Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 24, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: PLEASE SEE ATTACHED SHEET FOR
LIST OF WELL LOCATIONS

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Attachment: Well locations

- 1) Well No. Natural Buttes Unit 39-28B
Sec. 28, T. 9S, R. 20E,
Uintah County, Utah
- 2) Well No. Natural Buttes Unit 60-26B
Sec. 26, T. 10S, R. 22E,
Uintah County, Utah
- 3) Well No. Chapita Wells Unit 42-13
Sec. 13, T. 9S, R. 22E,
Uintah County, Utah
- ~~4) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah~~
- 5) Well No. Duck Creek 5-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 6) Well No. Duck Creek 6-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 7) Well No. Duck Creek 7-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 8) Well No. Natural Duck 2-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 9) Well No. Natural Duck 3-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 10) Well No. Natural Duck 4-21GR
Sec. 21, T. 9S, R. 20E,
Uintah County, Utah

Belco Petroleum Corporation

Belco



May 30, 1979

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: The Attached Listing of Wells

Dear Mr. Feight:

In reference to a letter dated May 24, 1979, from Kathy Avila of your office requesting information concerning the attached listing of wells, please be advised of the following:

1. Natural Buttes Unit 39-28B - This well has been drilled and is presently being completed.
2. Natural Buttes Unit 60-26B - The location has been prepared and surface casing has been set. This well will be drilled in the near future.
3. Chapita Wells Unit 42-13 and Chapita Wells Unit 43-11 - These locations have been prepared and should be drilled in the near future.
4. Applications for Permit to Drill were submitted to the USGS and your office in early December, 1978, and the proposed locations were inspected on January 26, 1978, by the USGS and the BIA. As yet we have not received approval from the USGS to drill the following wells:

Duck Creek 5-16 GR	Natural Duck 2-15 GR
Duck Creek 6-16 GR	Natural Duck 3-16 GR
Duck Creek 7-16 GR	Natural Duck 4-21 GR

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment
cc: Houston
Denver
Vernal
File

Belco Petroleum Corporation

Belco

January 4, 1980

Mr. Edgar W. Gynn, District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Chapita Wells Unit 43-11
SW SW Section 11, T9S, R22E
Uintah County, Utah

Dear Mr. Gynn:

Attached is a resubmittal of the Application for Permit to Drill to reinstate the drilling permit for the referenced well. The original APD was approved August 22, 1977. The location has been built and surface pipe has been set.

Please process this Application as soon as possible so we may begin drilling operations.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

Attachments

cc: Utah Division of Oil, Gas & Mining
Houston
Denver
Vernal
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1017' FSL & 401' FWL (SW SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1017'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2850'

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

6500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4786' PREP GL

22. APPROX. DATE WORK WILL START*

1/10/80

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	6500'	1st stg 300 sx, 2nd stg 300 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1518', Wasatch 4898'.
3. Anticipate water throughout the Uinta and Upper Green River. Anticipate gas in the Wasatch at 5558', 5693', 5843', and 6121'.
4. CASING DESIGN: New casing as described above. Stage collar at 4700'.
5. MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 1/10/80 & end approx 2/15/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert Spingman TITLE ENGINEERING TECHNICIAN DATE 1/4/80

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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JAN 7 1980

DIVISION OF

OIL, GAS & MINING

NOTE: Original APD approved 8/22/77. Location has been built and surface pipe set. No additional surface disturbance will occur.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Chapita Wells Unit #43-11

SECTION 11 NW SW TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Chandler and Associates

RIG # 1

SPODDED: DATE 1/12/80

TIME 8:00 p.m.

HOW dry hole

DRILLING WILL COMMENCE presently

REPORTED BY _____

TELEPHONE # _____

DATE January 14, 1980

SIGNED M. J. Menden

cc: USGS

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Apporved
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Approved
10-16GR Building location
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR WO USGS approval, NID sent 12-13-79
15-16GR WO USGS approval, NID sent 12-13-79
16-16GR WO USGS approval, NID sent 12-13-79
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79
20-9GR WO USGS approval, NID sent 12-13-79
21-9GR WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79
6-15GR WO USGS approval, NID sent 12-11-79
7-15GR WO USGS approval, NID sent 12-11-79
14-15GR Approved
STGU 16-26 Location built
17-25 Approved
19-23 WO USGS approval, NID sent 12-17-79
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79
CWU FED 1-4 WO USGS approval, NID sent 12-17-79
1-5 WO USGS approval, NID sent 12-17-79
NBU 41-34B TESTING
NBU 44-25B TESTING
NBU 47-27B TESTING
NBU 48-29B WOCU
NBU 56-11B WO HOOKUP
NBU 59-24B WO HOOKUP
NBU 67-30B WO HOOKUP

RECEIVED

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

VERNAL DISTRICT
NOVEMBER 30, 1979
PAGE NO. 2

<u>CWU TOTAL</u>	6146 MCFD, LP-437, 24 wells on
<u>NBU TOTAL</u>	11,264 MCFD, 27 wells on, 1 SI hi line PSI NBU 20-1B, 2 Belco prob, 4 SI CIG lateral ruptured Meter station #101 LP-566, NBU 4-35B LP-710 #106 LP-550, #110 LP-550 #109 LP-566, NBU 29-5B SI 2" lateral ruptured
<u>TOTAL GAS</u>	<u>17,410 MCFD</u>
<u>TOTAL OIL</u>	<u>539 BBLS</u>
<u>ND 1-15GR</u>	28 BBLS, TP-20, CP-30, 10 X 86 SPMXL
<u>ND 2-15GR</u>	131 BBLS, 132 MCF, GOR 10008, TP-210, 15/64 choke
<u>DC 3-16GR</u>	SI TP-1825, SI 996 hrs
<u>ND 3-15GR</u>	150 BBLS, TP-120, CP-pkr, 18/64 choke, G&T 34.3 @ 60° BS&W 2%
<u>ND 4-21GR</u>	20 BBLS, TP-50, CP-40, 10 X 86 SPMXL
<u>DC 5-16GR</u>	60 BBLS, TP-50, CP-75, 10 X 74 SPMXL
<u>DC 6-16GR</u>	10 BBLS, TP-50, CP-40, 10 X 86 SPMXL
<u>NBU 47-27B</u>	SI TP-1000, CP-1000, SI 292 hrs
<u>STGU 14-34</u>	Flowing 168 MCF in 24 hrs. TP-200, CP-175, 32/64 choke blowing clean.

LOCATION STATUS

CWU 42-13✓	Location built
43-11✓	Location built, surface set
46-30	WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30	WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19	Approved
DUCK CREEK 4-17✓	Location built
8-16GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
9-16GR	Approved
10-16GR	Approved
11-16GR	Approved
12-9GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
13-17GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
NAT DUCK 14-15GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
STGU 16-26✓	Location built
17-25	Approved
18-17✓	Location built

VERNAL DISTRICT
AUGUST 3, 1979
PAGE NO. 3

ND 2-15GR

Flowing 261 BBLs & 82.7 MCF in 24 hrs. TP-350, CP-pkr,
choke 14/64, GOR 323. G&T 38° @ 60°, BS&W 1 2/10, total
256 BBLs oil, 5 BBLs wtr, GOR 323

EGNAR #1

1660 MCFD, 0 BC, TP-570, LP-450, 60°

LOCATION STATUS

CWU 42-13	Location built
<u>43-11</u>	✓Location built, surface set
NBU 65-25B	✓Location built
68-25B	Approved
71-26B	Approved
DUCK CREEK 3-16	Approved
4-17	✓Location built
7-16GR	Approved
NAT DUCK 3-15GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
STGU 14-34	WO USGS approval, NID sent 7-13-79, inspected 7-27-79
15-27	WO USGS approval, NID sent 7-16-79
16-26	WO USGS approval, NID sent 7-16-79
17-25	WO USGS approval, NID sent 7-16-79
GRASSY MTN 1-28	✓Location staked
2-12	✓Location staked

VERNAL DISTRICT

JUNE 1, 1979

PAGE NO. 2

LOCATION STATUS

CWU 42-13✓	Location built
43-11✓	Location built, surface set
NBU 52-1B✓	Building location
62-35B	WO USGS approval, NID sent 3-21-79, inspected 4-24-79
63-12B	WO USGS approval, NID sent 3-21-79, inspected 4-24-79
65-25B	Approved
68-25B	WO USGS approval, NID sent 5-2-79, inspected 5-14-79
69-28B	WO USGS approval, NID sent 5-2-79, inspected 5-14-79
70-34B	WO USGS approval, NID sent 5-2-79, inspected 5-14-79
71-26B	WO USGS approval, NID sent 4-18-79, inspected 5-14-79
DUCK CREEK 3-16	Approved
4-17✓	Location built
5-16GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
6-16GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
7-16GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
NAT DUCK 2-15GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
3-15GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
4-21GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
STG 14-34✓	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
	Staking location
NBU 24-32B	WO CIG HOOKUP
28-4B	WO CIG HOOKUP
31-12B	WO CIG HOOKUP
32-13B	WO CIG HOOKUP
34-17B	WO CIG HOOKUP
35-8B	WO CIG HOOKUP
37-13B	WO CIG HOOKUP
35-8B	WO CIG HOOKUP
37-13B	WO CIG HOOKUP
38-22B	WO CIG HOOKUP
40-33B	WO CIG HOOKUP
43-36B	WO CIG HOOKUP
53-3B	WO CIG HOOKUP
54-2B	WO CIG HOOKUP
55-10B	WO CIG HOOKUP
57-12B	WO CIG HOOKUP
58-23B	WO CIG HOOKUP
61-25B	WO CIG HOOKUP
64-24B	WO CIG HOOKUP
JBS 1-32G	WO CIG HOOKUP
2-36G	WO CIG HOOKUP
XC 1-11G	WO CIG HOOKUP
2-10	WO CIG HOOKUP



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

June 12, 1978

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: Please see attached sheet for list
of wells with months that are due--

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixth day of the succeeding month. This report may be filed on Form 9-331, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

Belco Development Corporation
Monthly Report Attachment

Well No. Natural Buttes Unit 2-15B
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah - Apr. 77 thru' May 78

Well No. Natural Buttes Unit 22-27B
Sec. 27, T. 10S, R. 21E,
Uintah County, Utah - Feb. 78 thru' May 78

Well No. Natural Buttes Unit 24-32B
Sec. 32, T. 9S, R. 20E,
Uintah County, Utah - Feb. 78 thru' May 78

Well No. Natural Buttes Unit 27-1B
Sec. 1, T. 10S, R. 20E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 28-4B
Sec. 4, T. 10S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 29-5B
Sec. 5, T. 10S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 30-18B
Sec. 18, T. 9S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Chapita Wells Unit 42-13
Sec. 13, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78

✓ Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78

Well No. Chapita Wells Unit 44-10
Sec. 10, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78

FILE IN TRIPLICATE
FORM OGC-8-X

RECEIVED

FEB 11 1980

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

****REPORT OF WATER ENCOUNTERED DURING DRILLING****

Well Name & Number CHAPITA WELLS UNIT #43-11
Operator BELCO PETROLEUM CORP. Address P. O. BOX X: VERNAL, UT 84078
Contractor CHANDLER & ASSOC. #1 Address DENVER, CO
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 11 T. 9S R. 22E County UINTAH

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	NONE		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops

	UINTAH	surface
	GREEN RIVER	1547' (+3250)
	H	3290' (+1507)
	J	3956' (+ 841)
	M	4461' (+ 336)
	WASATCH	4877' (- 80)
	CHAPITA WELLS	5407' (- 610)
	BUCK CANYON	5969' (-1120)

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

March 3, 1980

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

Belco Petroleum Corp.
P.O. Box 250
Big Piney, Wyoming 83113

RE: See enclosed sheet for wells and
months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

- (1) Well No. Natural Duck 3-15
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (2) Well No. Natural Duck 7-15GR
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (3) Well No. Stagecoach 18-17
Sec. 17, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (4) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (5) ~~Well No. Chapita Wells Unit 43-11~~
Sec. 11, T. 9S, R. 22E.
Uintah County, Utah
February 1980
- (6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (7) Well No. Chapita Wells 45-25
Sec. 25, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (8) Well No. Natural Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (9) Well No. Natural Buttes Unit 48-29B.
Sec. 29, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (10) Well No. Natural Buttes Unit 71-26B
Sec. 26, T. 10S, R. 20E.
Uintah County, Utah
November 1979-February 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1017 FSL & 401' FWL (SW SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well Status

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

UTAH 0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

43-11

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 11, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4786' Prp. GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL IS WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 4-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 21 1980

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NBU	48-29B	WOCU	
CWU	43-11	WOCU	
DUCK CREEK	4-17	LOCATION BUILT	
	8-16GR	LOCATION BUILT	
	9-16GR	LOCATION BUILT	
	10-16GR	LOCATION BUILT	
	11-16GR	LOCATION BUILT, SURFACE SET	
	12-9 GR	APPROVED	
	13-17GR	APPROVED	
	17-16GR	APPROVED	
	18-16GR	APPROVED	
	19-16GR	APPROVED	
	20-9 GR	APPROVED	
	21-9 GR	APPROVED	
	22-9 GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	24-17GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	26-8	PERMISSION TO STAKE REQUESTED 6-4-80	
NATURAL DUCK	6-15GR	APPROVED	
	7-15GR	APPROVED	
	9-15GR	APPROVED	
	14-15GR	APPROVED	
STAGECOACH	16-26	LOCATION BUILT	
	17-25	APPROVED	
	19-33	APPROVED	
	20-7	WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80	
	21-8	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CWU FEDERAL	1-4	APPROVED	
	1-5	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CHAPITA WELLS	42-13	LOCATION BUILT, SURFACE SET	
	49-25	WO USGS APPROVAL, APD SENT 5-15-80	
	50-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	52-33	WO USGS APPROVAL, APD SENT 5-15-80	
	53-33	WO USGS APPROVAL, APD SENT 5-15-80	
	54-34	WO USGS APPROVAL, APD SENT 5-15-80	
	55-20	PERMISSION TO STAKE REQUESTED 6-5-80	
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80	
UMMIT COUNTY	1-4	WO STATE APPROVAL, APD SENT 5-16-80	

LOCATION STATUS

✓NBU 48-29B	WOCU
✓STGU 18-17	WOCU
✓CWU 43-11	WOCU
✓CWU 46-30	WOCU
✓ND 5-15GR	WOCU
✓CWU 42-13	Location Built, surface set
✓ 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
✓11-16GR	Location built, surface set
12-9GR	Approved
13-17GR	Approved
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-80
18-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-80
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK	
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	Approved
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
✓STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79, inspected 3-11-80
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU

CWU 42-13	Location built, surface set
CWU 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved

STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION															
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1017' FSL & 401' FWL (SW SW) At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. 43-047-30290				DATE ISSUED 7-7-77											
15. DATE SPUDDED 1-11-80		16. DATE T.D. REACHED 1-22-80		17. DATE COMPL. (Ready to prod.) 6-29-80		18. ELEVATIONS (DF, REB, RT, CR, ETC.)* 4786 GL 4798 KB		19. ELEV. CASINGHEAD 4788'							
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 5968'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5196 to 5774' Wasatch							
25. WAS DIRECTIONAL SURVEY MADE NO								26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DNL, CBL-GR		27. WAS WELL CORED NO					
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		196'		12 1/4"		200 SX "G"		NONE					
4 1/2"		11.6#		6010'		7 7/8"		1170 SX 50-50 Poz.		NONE					
30. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
2 3/8"		5824'													
31. PERFORATION RECORD (Interval, size and number)															
5772-74 (8 holes) 5196-98 (4 holes) 5626-28 (8 holes) 5617-19 (8 holes) 5206-08 (4 holes) 5201-03 (8 holes)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
5196-5774'						38,240 gal Versagel 86,000# 20-40 sand									
33. PRODUCTION															
DATE FIRST PRODUCTION 6-30-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-WO Sales									
DATE OF TEST 6-30-80		HOURS TESTED 24		CHOKE SIZE 32/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—MCF. 1990		WATER—BBL. TSTM		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. 300		CASING PRESSURE 600		CALCULATED 24-HOUR RATE →		OIL—BBL. -0-		GAS—MCF. 1990		WATER—BBL. TSTM		OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE District Engineer				DIVISION OF OIL, GAS & MINING									

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 03 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
NO CORES OR DST'S				Green River	1547'
				H	3290'
				J	3956'
				M	4461'
				Wasatch	4877'
				Chapita Wells	5407'
				Buck Canyon	5967'

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, June 27, 1980

VERNAL DISTRICT

COMPLETIONS

CWU 43-11 (DW-GAS)
Chapita Wells Unit
Uintah County, Utah
5968' PBTD (Wasatch)
NL Well Service
Belco WI 100%

Flowing well after Frac. Report #6
2 hours flowing well. 1020 MCF, TP-350, 18/64
choke w/light vapor. TOH w/Halliburton bridge
plug & packer. TIH w/notch collar, 1 jt 2 3/8"
N nipple, 1000' 2 3/8" tbg. Landed @ 1041'.
RU Halliburton to frac well. 1st stage: w/
40# versagel 38,240 gals of 3% KCL water.
86,000# of 20/40 sand. Sand per gal 5200 w/
1# ppg, 5200 gal w/2# ppg. 6300 gal w/3#
ppg, 6300 gal w/4# ppg and 5240 gal w/5# ppg.
Frac perf, 5196'-5774' (48H). Started 1:31 p.m.
and finished @ 1:51 p.m. Avg press 4200#, avg
BPM 56, max press 4400#, max BPM 60. Min press
3700#, min BPM 50. HHP 5765 total fluid
pumped 42,570 gals isip 1720, 5 min 1400#,
10 min 1290# & 20 min 1220#. This a.m.: Shut
in 17 hours. TP-400, CP-400.
AFE (comp) \$434,000
CUM cost \$290,796

OUTSIDE OPERATED

LOVE UNIT 1-12 (DW-GAS)
Natural Buttes Field
Uintah County, Utah
8000' Mesaverde
Cotton Petroleum
Belco WIAPO 33.33%

6-25-80
1601 MCF, 5 BC, 8 BW in 24 hrs, TP-1210, 16 ch

6-26-80
No report

RECEIVED
JUL 16 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0281	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME CHAPITA WELLS	
14. PERMIT NO. 43-047-30290		9. WELL NO. 43-11	
15. ELEVATIONS (Show whether SF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT CHAPITA WELLS	
16. COUNTY OR PARISH UTAH		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 11, T9S, R22E	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE District Engineer

DATE November 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-0281	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORP.		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078		8. UNIT AGREEMENT NAME CHAPITA WELLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* (See also space 17 below.) At surface		9. FARM OR LEASE NAME CHAPITA WELLS	
14. PERMIT NO. 43-047-30290		10. WELL NO. 43-11	
15. ELEVATIONS (Show whether SF, RT, GR, etc.)		11. FIELD AND POOL, OR WILDCAT CHAPITA WELLS	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. SEC., T., R., M., OR S.E. AND SURVEY OR AREA SEC. 11, T9S, R22E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)*		13. COUNTY OR PARISH UTAH	
18. I hereby certify that the foregoing is true and correct SIGNED <u>J. Ball</u> TITLE <u>District Engineer</u> DATE <u>November 13, 1985</u> (This space for Federal or State office use)		14. STATE UTAH	

This is to advise that the subject well has been returned to production after being SI for 90 days.

*See Instructions on Reverse Side

LOCATION STATUS CONT.

CHAPITA WELLS	✓42-13	LOCATION BUILT, SURF SET
	49-25	PERMITTED
	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-24	WO USGS PERMIT, INSP. 6-23-80
	55-20	WO USGS PERMIT, INSP. 8-22-80
	56-29	WO USGS PERMIT, INSP. 8-22-80
	57-29	WO USGS PERMIT, INSP. 8-22-80
	58-19	WO USGS PERMIT, INSP. 8-22-80
DUCK CREEK	18-16	WOCU
CHAPITA WELLS	52-33	WOCU

CONNECTION STATUS

NBU	9-22-11 ✓47-27B	WELL CONNECTED, WO INITIAL PRODUCTION
	✓61-25B	WO CIG PIPELINE FOR TIE-IN
	✓63-12B	WELL CONNECTED, WO INITIAL PRODUCTION
	✓67-30B	WELL CONNECTED, WO INITIAL PRODUCTION
CWU	✓43-11	WELL CONNECTED, WO INITIAL PRODUCTION
STGU	✓14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	✓15-27	WO NORTHWEST PIPELINE FOR TIE-IN



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

DOGM 58-64-21
an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 2 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304730232	04905 OGS	22E 14	WSTC	✓			
X 4304730233	04905 OGS	22E 21	WSTC	✓			
X 4304730234	04905 OGS	22E 16	WSTC	✓			
X 4304730235	04905 OGS	22E 28	WSTC	✓			
X 4304730236	04905 OGS	22E 15	WSTC	✓			
X 4304730263	04905 OGS	22E 26	WSTC	✓			
X 4304730264	04905 OGS	22E 11	WSTC	✓			
X 4304730265	04905 OGS	22E 9	WSTC	✓			
X 4304730268	04905 OGS	22E 16	WSTC	✓			
X 4304730287	04905 OGS	23E 27	WSTC	✓			
X 4304730289	04905 OGS	22E 13	WSTC	✓			
X 4304730290	04905 OGS	22E 11	WSTC	✓			
X 4304730291	04905 OGS	22E 10	WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

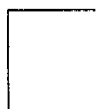
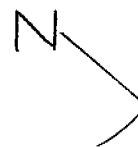
cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

CWU 43-11

Sec 11 950 22E

Ex 11 21 July 88

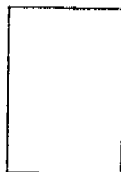
access



dehydrator



emergency
pit



emergency pit

○ well head.

42 381 50 SHEETS 5 SQUARE
42 382 100 SHEETS 5 SQUARE
42 383 200 SHEETS 5 SQUARE
42 384 400 SHEETS 5 SQUARE
42 385 800 SHEETS 5 SQUARE
42 386 1600 SHEETS 5 SQUARE
42 387 3200 SHEETS 5 SQUARE
42 388 6400 SHEETS 5 SQUARE
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42 614 6901746346790563787434755

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Form No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. U-0281	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT		4. WELL NO. 43-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1017' FSL & 401' FWL SW/SW		5. NAME OR LEASE NAME CHAPITA WELLS UNIT	
14. PERMIT NO. 43 047 30290		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4786 GL 4798 KB	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		17. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 11, T9S, R22E	
18. COUNTY OR PARISH UINTAH		19. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	R/F
JRB	GLH
DTS	SLS
1-DMEV	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1017' FSL & 401' FWL SW/SW
SEC. 11, T9S, R22E

5. Lease Designation and Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 43-11

9. API Well No.

43-047-30290

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 6-21-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Swan

Title Sr. Admin. Clerk

Date 6/15/93

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any: Action is Necessary

Title _____

Date _____

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 15 1993

RECEIVED

JUN 17 1993

**DIVISION OF
OIL GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 43-11
SEC. 11, T9, R22E
UINTAH COUNTY, UTAH

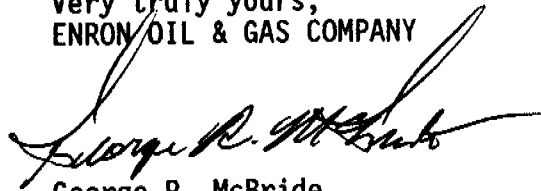
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry

43.047-30290

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 9 1994

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL GAS & MINING

RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG

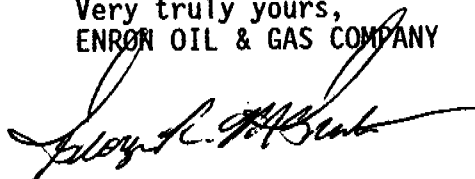
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
- 3 0 9 1991

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached Copy

5. Lease Designation and Serial No.
See Attached Copy

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.
See Attached Copy

9. API Well No.
See Attached Copy

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Water Disposal	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Linda J. Warr

Title Sr. Admin. Clerk

Date 2/8/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date: _____
By: _____
Action is Necessary

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026 ⁵ 4
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-3131 ² 0
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-30281 ⁷⁴
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

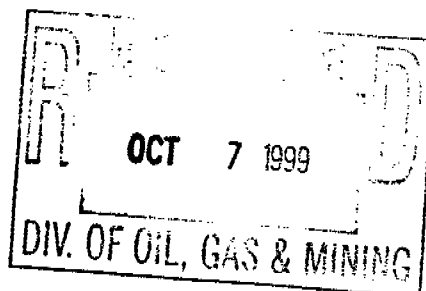
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

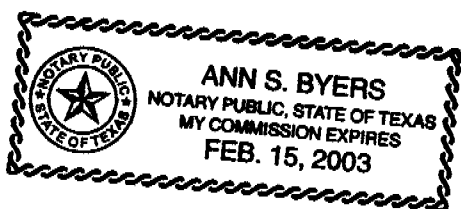
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

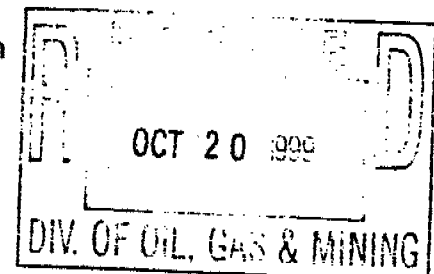
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 32-21									
4304730233	04905	09S 22E 21	WSTC		GW		U-D284A	Chapita wells unit	appr 10-20-99
CWU 33-16									
4304730234	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 34-28									
4304730235	04905	09S 22E 28	WSTC		GW		SL-065296	11	11
CWU 35-15									
4304730236	04905	09S 22E 15	WSTC		GW		U-D283A	11	11
CWU 36-26									
4304730263	04905	09S 22E 26	WSTC		GW		U-D285A	11	11
CWU 37-11									
4304730264	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 38-9									
4304730265	04905	09S 22E 09	WSTC		GW		U-D283A	11	11
CWU 39-16									
4304730268	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 42-13									
4304730289	04905	09S 22E 13	WSTC		GW		U-D282	11	11
CWU 43-11									
4304730290	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 44-10									
4304730291	04905	09S 22E 10	WSTC		GW		U-D281	11	11
CWU 45-25									
4304730612	04905	09S 22E 25	WSTC		GW		U-D10956	11	11
CWU 47-30									
4304730614	04905	09S 23E 30	WSTC		GW		U-D337	11	11

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15 U-0283A	003693000001	430473130900
CWU 233-15 U-0283A	003694000001	430473132000
CWU 234-23 U-0282	003695000001	430473131900
CWU 236-13 BC U-0282	003697000001	430473139300
CWU 236-13 PP	003697000002	430473139300
CWU 237-22 U-0284	003698000001	430473139200
CWU 238-16 ML-3078	003699000001	430473138500
CWU 239-09 U-0283A	003700000001	430473148300
CWU 240-16 ML-3078	003702000001	430473147100
CWU 241-16 ML-3078	003703000001	430473147200
CWU 244-25A CH U-0285A	003707000002	430473155900
CWU 244-25A ISL	003707000001	430473155900
CWU 301-26 U-010956	019747000001	430473200200
CWU 302-2F ML-3077	020089000001	430473321200
CWU 303-22 U-0284A	019748000001	430473200000
CWU 304-13 U-0282	019749000001	430473199900
CWU 306-27 U-0285A	021166000001	430473217500
CWU 307-28 U-0285A	021167000001	430473217600
CWU 308-21 U-0284A	021168000001	430473220000
CWU 310-9 U-0283A	024129000001	430473243900
CWU 311-26 U-0285A	021169000001	430473218000
CWU 312-23 U-0282	020022000001	430473209100
CWU 315-11F U-0281	032567000001	430473332600
CWU 319-14 U-0282	020023000001	430473209600
CWU 320-11X U-0281	024130000001	430473244800
CWU 321-26 U-0285A	020025000001	430473210000
CWU 323-22 U-0284A	020024000001	430473210100
CWU 324-22 U-0284A	021172000001	430473220800
CWU 325-24N U-0282	031378000001	430473306600
CWU 326-24 U-0282	021628000001	430473227700
CWU 327-23 U-0282	021629000001	430473231900
CWU 328-24F U-0282	032254000001	430473332100
CWU 332-10 U-0281	024131000001	430473243100
CWU 334-02 ML-3077	021630000001	430473231800
CWU 337-9N FEE	021631000001	430473241400
CWU 339-25 U-010956	021173000001	430473220600
CWU 340-26N U-0285A	024133000001	430473241900
CWU 341-21N U-0284A	022029000001	430473237100
CWU 342-22 U-0284A	021198000001	430473221000
CWU 343-15N U-0283A	022030000001	430473236900
CWU 344-23N U-0282	022031000001	430473237000
CWU 345-9N U-0283A	022032000001	430473237200
CWU 346-26N U-0285A	022033000001	430473236800
CWU 347-26N U-010956	022034000001	430473236700
CWU 348-23N U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.147.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA IN ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref 24230	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	File	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>Arcl. U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0576</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49523</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3085</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025960</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>Free</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019362A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019362</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
STG 53-08N <i>U-0283</i>	032264000001	430473268200
STG 56-20F <i>Indian</i>	032265000001	430473337000
STG 57-08N <i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26 <i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35 <i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26 <i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35 <i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (Well Sold)
 ☐ Designation of Agent
☐ Designation of Operator
 ☒ Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) BOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. NO401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304730290</u>	Entity: <u>S 11 T 95 R 228</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR* 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ³/₃₋₁₆₋₀₀ *Chy DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on _____.
- YDR* 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR* 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR* 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR* 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- YDR* 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR* 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR* 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-D92.1*

FILMING

- VS* 1. All attachments to this form have been **microfilmed** on APR 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS